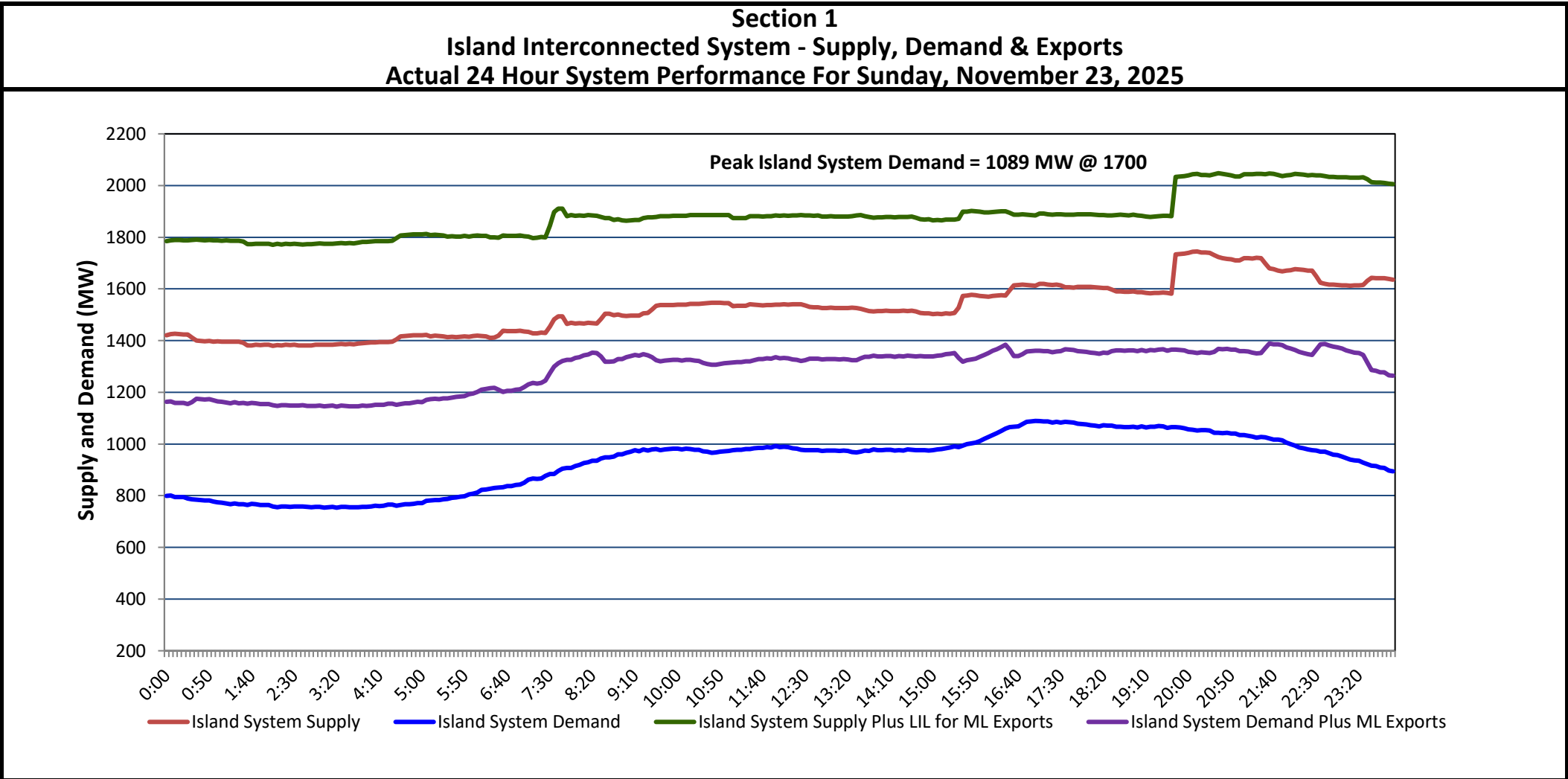


Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Monday, November 24, 2025



Island Supply Notes For November 23, 2025¹

A

As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).

B

As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).

C

As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).

D

As of 0846 hours, November 02, 2025, Hinds Lake Unit unavailable due to planned outage (75 MW).

E

As of 1400 hours, November 04, 2025, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).

F

As of 1115 hours, November 17, 2025, Holyrood Unit 1 available at 100 MW due to forced derating (170 MW).

G

As of 1423 hours, November 20, 2025, Hardwoods Gas Turbine available at 25 MW due to forced derating (50 MW).

H

At 1941 hours, November 23, 2025, Bay d'Espoir Unit 5 available (76.5 MW).

I

At 1941 hours, November 23, 2025, Bay d'Espoir Unit 6 available (76.5 MW).

Section 2

Island Interconnected System - Supply, Demand & Outlook

Mon, Nov 24, 2025	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴ NLH Island Generation: ^{3,7} NLH Island Power Purchases: ⁵ NP and CBPP Owned Generation: LIL/ML Net Imports to Island: ⁹	1,780 MW	Monday, November 24, 2025	1,130	1,037
	1,220 MW	Tuesday, November 25, 2025	1,165	1,072
	95 MW	Wednesday, November 26, 2025	1,180	1,086
	155 MW	Thursday, November 27, 2025	1,140	1,047
	310 MW	Friday, November 28, 2025	1,035	943
7-Day Island Peak Demand Forecast:	1,215 MW	Saturday, November 29, 2025	1,120	1,027
		Sunday, November 30, 2025	1,215	1,121

Island Supply Notes For November 24, 2025

Notes:

1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.

2. As of 0800 Hours.

3. Gross continuous unit output.

4. Gross output from all Island sources (including Note 3).

5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).

6. Adjusted for interruptible load and the impact of voltage reduction when applicable.

7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.

8. Does not include ML Exports.

9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3

Island Peak Demand and Exports Information

Previous Day Actual Peak and Current Day Forecast Peak

Sun, Nov 23, 2025	Island Peak Demand ¹⁰	17:00	1,089 MW
	Exports at Peak		272 MW
	LIL Net Imports to Island		4,626 MWh
Mon, Nov 24, 2025	Forecast Island Peak Demand		1,130 MW

Notes:

10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).